

Payment for grid connection is calculated in cases when newly commissioned, previously connected renovated devices are connected, with increased maximum capacity, as well as when the power supply reliability category, connection points, type of production activities of already connected devices are changed without involving the revision of maximum capacity, but involving the change of the external power supply scheme of such devices.

Payment for grid connection when changing the category of reliability is calculated for the volume of maximum capacity of the applicant's consumer terminals with the changed category of reliability.

Payment for grid connection in cases of changes in the external power supply scheme that do not entail the revision of the maximum capacity as a result of changes in connection points, types of production activity, is calculated for the maximum capacity volume specified in the grid connection application.

The state tariff regulation authorities of the constituent entities of the Russian Federation for the calculation of fees for grid connection to the territorial distribution grids approve:

For the regulatory period:

standardised tariff rates (uniform for all territorial grid organisations in the territory of a constituent entity of the Russian Federation - in accordance with Federal Law No. 450 dated December 30, 2015);

rates per unit of maximum power (RUB/kW);

grid connection fee formula;

a fee for an applicant for grid connection of consumer terminals with the capacity up to 15 kW (including the capacity connected in this connection point before). The fee is RUB 550 maximum

(incl. VAT) per connection of facilities that fall within the third reliability category (per one power source) and are located not more than 300 m in urban areas, or not more than 500 m in rural areas, away from existing grid facilities (of required voltage) of grid organisations the application is submitted to. Within the boundaries of municipal districts, urban districts, and in the inner-city territories of federal cities, the same person may carry out grid connection of consumer terminals belonging to him by right of ownership or on other legal grounds meeting the above criteria, with payment for grid connection in the amount not exceeding RUB 550, not more than once within three years.

Upon request by a grid organisation:

a fee for connection of consumer terminals and power generation facilities, with a maximum capacity of at least 8,9 thous. kW and a voltage of at least 35 kV, to territorial transmission grids, as well as for connection to individual project.

For the branches of IDGC of the South for 2018, grid connection tariff options were approved:

for Astrakhanenergo branch of IDGC of the South - Resolution No. 207 of the Tariff Service of the Astrakhan Region dated December 22, 2017 (published in: Collection of Laws and Regulatory Legal Acts No. 51 dated December 28, 2017), as amended by Resolution No. 4 of the Tariff Service of the Astrakhan Region dated May 30, 2018 "On Amendments to Resolution No. 207 of the Tariff Service of the Astrakhan Region dated December 22, 2017" (published in: Collection of Laws and Regulatory Legal Acts No. 22 dated June 7, 2018);

for Volgogradenergo branch of IDGC of the South - Order No. 53/2 of the Committee of Tariff Regulation of the Volgograd Region dated December 26, 2017 (published on: Official Internet Legal Portal "State System of Legal Information", publication number: 3401201712280054, date of publication: December 28, 2017) as

amended by Order No. 3/2 of the Committee of Tariff Regulation of the Volgograd Region dated January 24, 2018 (published on: Official Internet Legal Portal "State System of Legal Information", publication number: 3401201801260001, date of publication: January 26, 2018);

for Kalmenergo branch of IDGC of the South – Order No. 99-p/tpе of the Regional Tariff Service of the Republic of Kalmykia dated December 26, 2017 (published in: Halmgynn newspaper dated December 27, 2017 No. 239 (17804));

for Rostovenergo branch of IDGC of the South – Resolution No. 86/5 of the Tariff Service of the Rostov Region dated December 28, 2017 (published on: Legal Information Portal of the Rostov Region, <http://pravo.donland.ru>, publication number: 6145201712290067, date of publication: December 29, 2017) as amended by the Resolution No. 37/1 of the Tariff Service of the Rostov Region dated July 10, 2018 "On Amendments to the Resolution No. 86/5 of the Tariff Service of the Rostov Region dated December 28, 2017 (published on: Legal Information Portal of the Rostov Region, <http://pravo.donland.ru>; publication number: 6145201807120015, date of publication: July 12, 2018) and by Resolution No.74/3 dated November 27, 2018 "On Amendments to the Resolution No. 86/5 of the Tariff Service of the Rostov Region dated December 28, 2017 (published on: Legal Information Portal of the Rostov Region, <http://pravo.donland.ru>; publication number: 6145201811290032, date of publication: November 29, 2018)/

The gradation of standardised tariff rates and fee rates per unit of maximum capacity approved for the branches of IDGC of the South for 2018 and adopted by regulatory authorities involves differentiation by power ranges, voltage levels, constant/temporary power supply scheme, material, section and brand of wire and reflected in the tariff options for branches on the official [website](#) of IDGC of the South.

# Changes of the average rates per unit of capacity, RUB per kW

